

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,185	--	--	9,304	-4,181	-695	811	14,798	4	0	16,082
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,995	-8	360	118	-9,962	--	17	399	96	991	1,453
Pentanes Plus	1,672	-8	--	--	-1,111	--	-12	119	6	440	164
Liquefied Petroleum Gases	9,323	--	360	118	-8,851	--	29	280	90	551	1,289
Ethane/Ethylene	5,113	--	--	--	-5,225	--	3	--	--	-115	412
Propane/Propylene	2,668	--	250	118	-2,260	--	0	--	0	776	342
Normal Butane/Butylene	1,118	--	129	--	-759	--	39	90	90	269	363
Isobutane/Isobutylene	424	--	-19	--	-607	--	-13	190	--	-379	172
Other Liquids	--	388	--	--	672	-439	150	383	4	84	6,353
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	388	--	--	146	170	-53	753	4	0	212
Hydrogen	--	--	--	--	--	166	--	166	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	388	--	--	146	4	-53	587	4	0	212
Fuel Ethanol ⁶	--	388	--	--	146	-1	-53	582	4	0	212
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	5	--	5	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	327	-411	--	84	4,082
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	526	-609	-124	41	--	0	2,059
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	526	-593	-108	41	--	0	2,059
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	15,646	75	1,136	610	-293	--	17	17,743	10,914
Finished Motor Gasoline	--	--	7,646	--	6	610	-594	--	0	8,856	3,680
Reformulated	--	--	--	--	--	--	--	--	--	18	--
Conventional	--	--	7,646	--	6	592	-594	--	0	8,838	3,680
Finished Aviation Gasoline	--	--	13	--	--	--	1	--	--	12	21
Kerosene-Type Jet Fuel	--	--	711	--	745	--	-3	--	0	1,459	576
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	4,968	4	386	0	205	--	1	5,152	3,459
15 ppm sulfur and under ⁷	--	--	4,718	4	386	0	259	--	--	4,849	3,042
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	264	--	--	--	-54	--	1	317	247
Greater than 500 ppm sulfur	--	--	-14	--	--	--	0	--	--	-14	170
Residual Fuel Oil ⁸	--	--	279	11	--	--	-12	--	2	300	184
Less than 0.31 percent sulfur	--	--	122	--	--	--	0	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	46	11	--	--	-17	--	NA	NA	12
Greater than 1.00 percent sulfur	--	--	111	--	--	--	5	--	NA	NA	161
Petrochemical Feedstocks	--	--	41	--	--	--	--	--	--	41	--
Naphtha for Petro. Feed. Use	--	--	41	--	--	--	--	--	--	41	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	706	--	--	--	13	--	--	693	425
Marketable	--	--	519	--	--	--	13	--	--	506	425
Catalyst	--	--	187	--	--	--	--	--	--	187	--
Asphalt and Road Oil	--	--	614	59	--	--	95	--	5	573	2,553
Still Gas	--	--	555	--	--	--	--	--	--	555	--
Miscellaneous Products	--	--	113	1	-1	--	2	--	0	111	15
Total	22,180	380	16,006	9,497	-12,335	-524	685	15,580	121	18,818	34,802

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."